



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
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No. F.DTL/207/2014-15/DGM(SO)/EAC/02/39      ISSUE DATE      20.02.15  
DUE DATE      28.02.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 22.12.2014 to 28.12.2014. (Week No.39/F.Y. 2014-15) with revised DSM accounts for the week 01 to 05/FY 14-15.**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-39/FY14-15 covering the period 22.12.2014 to 28.12.2014 with the revised DSM accounts for the week 01 to 05 /FY 14-15. The Accounts are uploaded in SLDC's web site also.

The Deviation charges for the week have been computed on CERC regulation on Deviation charges & related matters dated 28.04.10 & DERC order dated 03.08.10 & CERC DSM Regulation dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

UI Account for the weeks 01 to 05/ FY 14-15 are required to be revised on account of following reasons.

Weeks	Reason of revision
Week 01	Due to Revision of Drawal schedules after taking care of IDT-2 transaction ,penal charges below 49.7 Hz under DSM, BTPS AG for 05/04/14 to 06/04/14 & NRPC Account.
Week 02	Due to Revision of Drawal schedules after taking care of IDT-2 transaction ,penal charges below 49.7 Hz under DSM & NRPC Account.
Week 03	Due to Revision of Drawal schedules after taking care of IDT-2 transaction ,penal charges below 49.7 Hz under DSM, Frquency data for Discom & NRPC Account.
Week 04	Due to Revision of Drawal schedules after taking care of IDT-2 transaction &penal charges below 49.7 Hz under DSM.
Week 05	Due to Revision of Drawal schedules after taking care of IDT-2 transaction ,penal charges below 49.7 Hz under DSM, BTPS SG for 04/05/14 & NRPC Account.

The statement of differential amount of DSM charges payable/receivable due to revision of DSM accounts for the above said weeks is enclosed herewith.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.95% (w.e.f 04.08.2014)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

f/-



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)      Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)      Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)      Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**      Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 22.12.2014 to 28.12.2014(Week 39/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
22	47.223824	47.478491	0.254667	43.02484	39.84767	0.55644	0.65104	44.23232
23	48.959880	46.777230	-2.18265	-52.53013	-44.48235	15.85015	0.55170	-36.12828
24	47.510111	46.183294	-1.326817	-16.61108	-18.63157	5.39144	0.00152	-11.21812
25	46.513028	43.329238	-3.18379	-68.47335	-54.39679	27.82341	1.22185	-39.42809
26	50.051473	43.134129	-6.917344	-222.77818	-123.71209	118.58323	3.75930	-100.43565
27	46.013294	38.989604	-7.02369	-162.53458	-84.63365	94.96051	1.60405	-65.97002
28	46.631294	43.149120	-3.482174	-59.92394	-46.61565	21.59826	1.72305	-36.60263
	332.902904	309.041106	-23.861798	-539.82642	-332.62443	284.76344	9.51251	-245.55047

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.35081	0.00000	0.69453	-3.65628	3.78711	0.11536	0.24619
2	RPH	2.75782	0.00000	0.38333	-2.37449	2.26924	0.03635	-0.06890
3	G.T.STN.	5.48990	0.00000	0.71867	-4.77123	0.00822	0.01112	-4.75188
	IPGCL	12.59853	0.00000	1.79653	-10.80200	6.06457	0.16283	-4.57459
4	PRAGATI GT	8.04361	0.00000	1.59968	-6.44393	0.00000	0.00000	-6.44393
5	BAWANA	30.43512	0.00000	3.45090	-26.98423	2.68218	0.91407	-23.38798
	PPCL	38.47874	0.00000	5.05058	-33.42816	2.68218	0.91407	-29.83191
6	BTPS	11.64160	0.00000	2.43592	-9.20568	3.96640	0.03504	-5.20424
7	BYPL	0.00000	61.08639	34.29155	95.37794	6.94541	5.42039	107.74374
8	BRPL	487.86148	0.00000	105.61270	-382.24877	290.68312	10.39650	-81.16915
9	NDPL	0.00000	2.66984	10.81135	13.48119	11.21396	6.53550	31.23065
10	NDMC	112.23329	0.00000	27.79240	-84.44089	68.23360	1.52340	-14.68389
11	MES	0.00000	38.23864	127.47726	165.71590	0.52863	26.59837	192.84290
	<b>TOTAL</b>	<b>662.81363</b>	<b>101.99487</b>	<b>315.26829</b>	<b>-245.55047</b>	<b>390.31788</b>	<b>51.58610</b>	<b>196.35351</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.24619	0.24619
2	RPH	0.06890	0.00000	-0.06890
3	G.T.STN.	4.75188	0.00000	-4.75188
	IPGCL	4.82078	0.24619	-4.57459
4	PRAGATI GT	6.44393	0.00000	-6.44393
5	Bawana	23.38798	0.00000	-23.38798
	PPCL	29.83191	0.00000	-29.83191
6	BTPS	5.20424	0.00000	-5.20424
7	BYPL	0.00000	107.74374	107.74374
8	BRPL	81.16915	0.00000	-81.16915
9	NDPL	0.00000	31.23065	31.23065
10	NDMC	14.68389	0.00000	-14.68389
11	MES	0.00000	192.84290	192.84290
12	Regional Deviation NRPC	0.00000	245.55047	245.55047
13	Pool balance due to additional Deviation	51.58610	0.00000	-51.58610
14	Pool balance due to capping of Generator & U/D Discom	390.31788	0.00000	-390.31788
	<b>TOTAL</b>	<b>577.61395</b>	<b>577.61395</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**

**Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)**

**FOR PAYMENT PURPOSE**

ABSTRACT OF UTILITY-WISE DEVIATION CHARGES WITH REVISIONS OF DSM ACCOUNT FOR THE WEEK 39/FY 14-15

All Figures in Rs. Lacs

Sr No.	INTRASTATE UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT FOR THE WEEKs 01 to 05 /FY 14-15	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	0.24619	-0.13364	0.11256
2	RPH	-0.06890	-0.57875	-0.64765
3	G.T.STN.	-4.75188	-2.04336	-6.79524
	IPGCL	-4.57459	-2.75574	-7.33033
4	PRAGATI GT	-6.44393	-0.53190	-6.97583
5	Bawana	-23.38798	-3.99531	-27.38328
	PPCL	-29.83191	-4.52721	-34.35912
6	BTPS	-5.20424	-15.60190	-20.80614
7	BYPL	107.74374	-40.37212	67.37162
8	BRPL	-81.16915	-24.28421	-105.45336
9	NDPL	31.23065	-81.39776	-50.16711
10	NDMC	-14.68389	-22.89352	-37.57740
11	MES	192.84290	-4.13517	188.70773
12	Regional Deviation NRPC	245.55047	17.47088	263.02135
13	Pool balance due to additional Deviation	-51.58610	35.96055	-15.62556
14	Pool balance due to capping of Generator & U/D Discom	-390.31788	142.53619	-247.78168
	<b>TOTAL</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.99
(i) Actual drawal from the grid in MUs	309.041106
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.128556
(b) GT	13.551807
(c) Pargati	44.289606
(d) BTPS	47.224386
(e) Bawana	60.357732
Total	165.294975
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	474.336081
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	138.301663
(b) BRPL	194.841588
(c) BYPL	105.908325
(d) NDMC	24.487478
(e) MES	6.102493
(f) IP	0.009593
Total	469.651139
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.684942
(vi) Trans. Loss((v)*100/(iii)) in %	0.99

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	19.022429	19.581061	0.558632	24.221047	24.14165	0.02187	3.21774	27.38126
23-Dec-14	20.204945	20.160113	-0.044832	1.905904	1.60252	0.69325	0.49602	2.79179
24-Dec-14	19.600373	19.757804	0.157431	5.440303	5.89513	0.05076	0.34934	6.29523
25-Dec-14	20.147344	20.061681	-0.085663	4.546065	5.83710	0.81671	1.02715	7.68096
26-Dec-14	21.420873	21.022914	-0.397959	-1.529985	-3.13323	2.81760	1.29340	0.97777
27-Dec-14	19.530554	18.913659	-0.616895	-10.021033	-9.48316	3.62694	0.00000	-5.85622
28-Dec-14	19.458664	18.804431	-0.654233	-10.678497	-11.37881	3.18682	0.15185	-8.04014
<b>Total</b>	<b>139.385181</b>	<b>138.301663</b>	<b>-1.083518</b>	<b>13.883804</b>	<b>13.48119</b>	<b>11.21396</b>	<b>6.53550</b>	<b>31.23065</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	28.113012	27.087484	-1.025528	-10.13473	-13.22422	2.99481	2.49965	-7.72975
23-Dec-14	30.105442	28.216735	-1.888707	-27.71165	-46.67100	24.08030	0.65379	-21.93691
24-Dec-14	30.080711	28.589164	-1.491547	-21.46056	-32.55946	13.20411	0.06379	-19.29156
25-Dec-14	29.994503	27.243895	-2.750608	-30.44269	-61.66772	43.46381	1.63982	-16.56408
26-Dec-14	33.640567	28.998390	-4.642177	-48.42372	-119.64669	117.59463	2.66151	0.60944
27-Dec-14	32.005671	27.775948	-4.229724	-34.49502	-73.26080	70.94049	1.94312	-0.37718
28-Dec-14	29.023930	26.929973	-2.093957	-24.50999	-35.21888	18.40495	0.93482	-15.87911
<b>Total</b>	<b>212.963836</b>	<b>194.841588</b>	<b>-18.122248</b>	<b>-197.178357</b>	<b>-382.24877</b>	<b>290.68312</b>	<b>10.39650</b>	<b>-81.16915</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	13.657158	14.544097	0.886939	24.60938	24.55088	0.00000	1.96970	26.52058
23-Dec-14	14.117280	14.698854	0.581574	14.52446	19.19412	0.00000	0.23666	19.43077
24-Dec-14	14.638301	15.189311	0.551010	16.71018	18.27151	0.00569	0.97803	19.25523
25-Dec-14	14.314379	15.044808	0.730429	22.42407	35.09765	0.00000	1.59373	36.69138
26-Dec-14	16.269267	15.974575	-0.294692	-11.77518	-10.99802	3.48536	0.11250	-7.40015
27-Dec-14	15.643493	15.491265	-0.152228	-5.74871	-6.37895	3.43175	0.00000	-2.94720
28-Dec-14	14.522853	14.965415	0.442562	7.28759	15.64076	0.02260	0.52977	16.19313
<b>Total</b>	<b>103.162730</b>	<b>105.908325</b>	<b>2.745595</b>	<b>68.031797</b>	<b>95.37794</b>	<b>6.94541</b>	<b>5.42039</b>	<b>107.74374</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	3.734747	3.716051	-0.018696	7.50626	6.84526	0.64469	1.16465	8.65460
23-Dec-14	4.217306	3.825820	-0.391486	-6.27466	-8.80822	3.50003	0.01626	-5.29193
24-Dec-14	4.092415	3.796629	-0.295786	-1.73932	-4.53092	3.08456	0.07495	-1.37141
25-Dec-14	3.696781	3.052130	-0.644651	-12.29390	-16.22197	7.14754	0.01560	-9.05883
26-Dec-14	4.932055	3.814296	-1.117759	-14.22788	-25.69754	21.42929	0.11822	-4.15003
27-Dec-14	4.720896	3.265858	-1.455038	-10.31851	-24.91354	25.53658	0.07394	0.69697
28-Dec-14	3.774700	3.016694	-0.758006	-6.65167	-11.11395	6.89091	0.05979	-4.16325
<b>Total</b>	<b>29.168900</b>	<b>24.487478</b>	<b>-4.681422</b>	<b>-43.999684</b>	<b>-84.44089</b>	<b>68.23360</b>	<b>1.52340</b>	<b>-14.68389</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	0.588741	0.881350	0.292609	10.78776	10.76212	0.00000	8.50738	19.26950
23-Dec-14	0.681263	0.892165	0.210902	6.72250	8.88380	0.00000	4.56742	13.45122
24-Dec-14	0.640635	0.914359	0.273724	9.32478	10.19952	0.00000	7.13186	17.33139
25-Dec-14	0.734308	0.848207	0.113899	4.58761	7.18042	0.00000	2.35289	9.53331
26-Dec-14	0.869020	0.917210	0.048190	2.21383	67.17494	0.00000	0.12391	67.29884
27-Dec-14	0.829978	0.824597	-0.005381	0.60475	51.92325	0.45792	0.01398	52.39516
28-Dec-14	0.689582	0.824605	0.135023	4.52604	9.59185	0.07071	3.90092	13.56347
<b>Total</b>	<b>5.033528</b>	<b>6.102493</b>	<b>1.068965</b>	<b>38.767266</b>	<b>165.71590</b>	<b>0.52863</b>	<b>26.59837</b>	<b>192.84290</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	0.024000	0.001770	-0.022230	-0.58556	-0.58979	0.50965	0.02575	-0.05439
23-Dec-14	0.024000	0.001344	-0.022656	-0.63590	-0.57303	0.55444	0.00763	-0.01096
24-Dec-14	0.024000	0.001391	-0.022609	-0.56748	-0.53301	0.48474	0.00000	-0.04827
25-Dec-14	0.024000	0.001218	-0.022782	-0.72835	-0.60774	0.63663	0.01140	0.04030
26-Dec-14	0.024000	0.001438	-0.022562	-0.79888	-0.57574	0.69694	0.02258	0.14377
27-Dec-14	0.024000	0.001312	-0.022688	-0.57313	-0.39823	0.50029	0.00153	0.10359
28-Dec-14	0.024000	0.001117	-0.022883	-0.46151	-0.37874	0.40443	0.04647	0.07216
<b>Total</b>	<b>0.168000</b>	<b>0.009593</b>	<b>-0.158407</b>	<b>-4.350808</b>	<b>-3.65628</b>	<b>3.78711</b>	<b>0.11536</b>	<b>0.24619</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	1.920000	1.952016	0.032016	-0.92076	-0.92740	0.00000	0.00000	-0.92740
23-Dec-14	1.920000	1.955100	0.035100	-0.97648	-0.87993	0.00000	0.00000	-0.87993
24-Dec-14	1.920000	1.951192	0.031192	-0.97469	-0.91550	0.00000	0.00000	-0.91550
25-Dec-14	1.920000	1.952159	0.032159	-1.06883	-0.89184	0.00000	0.00000	-0.89184
26-Dec-14	1.920000	1.939054	0.019054	-0.60522	-0.43617	0.00000	0.01112	-0.42505
27-Dec-14	1.837500	1.857566	0.020066	-0.43112	-0.29956	0.00822	0.00000	-0.29133
28-Dec-14	1.920000	1.944720	0.024720	-0.51279	-0.42083	0.00000	0.00000	-0.42083
<b>Total</b>	<b>13.357500</b>	<b>13.551807</b>	<b>0.194307</b>	<b>-5.489900</b>	<b>-4.77123</b>	<b>0.00822</b>	<b>0.01112</b>	<b>-4.75188</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	-0.033000	-0.017080	0.015920	-0.54554	-0.54948	0.45976	0.00431	-0.08541
23-Dec-14	-0.033000	-0.018121	0.014879	-0.48297	-0.43521	0.40501	0.00376	-0.02644
24-Dec-14	-0.033000	-0.018206	0.014794	-0.50396	-0.47335	0.41133	0.00000	-0.06202
25-Dec-14	-0.024000	-0.018458	0.005542	-0.17409	-0.14526	0.12153	0.00277	-0.02096
26-Dec-14	-0.033000	-0.019079	0.013921	-0.64334	-0.46364	0.55847	0.00960	0.10443
27-Dec-14	-0.025500	-0.018960	0.006540	-0.21641	-0.15037	0.16297	0.00437	0.01697
28-Dec-14	-0.025500	-0.018652	0.006848	-0.19151	-0.15717	0.15017	0.01153	0.00453
<b>Total</b>	<b>-0.207000</b>	<b>-0.128556</b>	<b>0.078444</b>	<b>-2.757820</b>	<b>-2.37449</b>	<b>2.26924</b>	<b>0.03635</b>	<b>-0.06890</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	3.76000	3.75659	-0.003406	-0.25160	-0.25341	0.00000	0.00000	-0.25341
23-Dec-14	6.15525	6.17099	0.015738	-0.62164	-0.56018	0.00000	0.00000	-0.56018
24-Dec-14	6.98400	7.02289	0.038892	-1.06134	-0.99688	0.00000	0.00000	-0.99688
25-Dec-14	7.07725	7.10753	0.030284	-1.11146	-0.92740	0.00000	0.00000	-0.92740
26-Dec-14	6.92250	6.97297	0.050466	-2.83789	-2.04522	0.00000	0.00000	-2.04522
27-Dec-14	6.60000	6.62229	0.022290	-0.88649	-0.61597	0.00000	0.00000	-0.61597
28-Dec-14	6.60000	6.63634	0.036342	-1.27320	-1.04488	0.00000	0.00000	-1.04488
<b>Total</b>	<b>44.099000</b>	<b>44.289606</b>	<b>0.190606</b>	<b>-8.043613</b>	<b>-6.44393</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-6.44393</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 22.12.2014 to 28.12.14(week No. 39/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	5.683500	5.680068	-0.003432	-0.19377	-0.19517	0.08449	0.00000	-0.11068
23-Dec-14	5.587500	5.618520	0.031020	-1.26075	-1.13610	0.41016	0.00000	-0.72593
24-Dec-14	5.871500	5.905128	0.033628	-1.13938	-1.07018	0.32290	0.00000	-0.74729
25-Dec-14	5.957750	6.017556	0.059806	-2.01378	-1.68030	0.63604	0.00424	-1.04002
26-Dec-14	7.777500	7.830012	0.052512	-3.56470	-2.56902	1.65084	0.03080	-0.88738
27-Dec-14	7.800000	7.884570	0.084570	-2.32190	-1.61335	0.64621	0.00000	-0.96714
28-Dec-14	8.209500	8.288532	0.079032	-1.14731	-0.94156	0.21576	0.00000	-0.72580
<b>Total</b>	46.887250	47.224386	0.337136	-11.641601	-9.20568	3.96640	0.03504	-5.20424

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Dec-14	7.45800	7.61048	0.152481	-6.28281	-6.32812	0.00000	0.00000	-6.32812
23-Dec-14	7.69300	7.86771	0.174706	-7.48516	-6.74506	0.00000	0.00000	-6.74506
24-Dec-14	7.76475	7.89075	0.126001	-4.79625	-4.50497	0.07496	0.00000	-4.43001
25-Dec-14	8.40050	8.54528	0.144775	-6.47293	-5.40102	0.20577	0.00000	-5.19525
26-Dec-14	11.52000	11.56768	0.047681	-2.83800	-2.04530	0.00000	0.00000	-2.04530
27-Dec-14	11.52000	11.54928	0.029277	-1.12162	-0.77934	0.00000	0.00000	-0.77934
28-Dec-14	5.42500	5.32656	-0.098439	-1.43835	-1.18041	2.40145	0.91407	2.13511
<b>Total</b>	59.781250	60.357732	0.576482	-30.435123	-26.98423	2.68218	0.91407	-23.38798

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**

Details of Differential Amount for the weeks 01 to 05 /FY 14-15

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-01/2014-15		WEEK-02/2014-15		WEEK-03/2014-15	
		Old	New	Old	New	Old	New
1	I.P.STN	-0.75912	-0.77138	-0.70692	-0.93192	-0.32136	-0.79775
2	RPH	0.65330	0.58721	0.62576	0.49531	7.05987	6.43978
3	G.T.STN.	-4.20345	-4.26640	-2.90736	-3.00800	4.46983	2.47604
	IPGCL	-4.30927	-4.45058	-2.98851	-3.44461	11.20835	8.11807
4	PRAGATI GT	-2.47445	-2.52834	1.30299	1.30369	2.07648	1.19584
5	Bawana	15.55062	13.90449	15.71504	14.49756	13.31192	11.87211
	PPCL	13.07617	11.37615	17.01803	15.80126	15.38840	13.06795
6	BTPS	9.21366	12.84410	39.35572	31.41451	30.28430	21.86428
7	BYPL	-87.68534	-89.49238	-124.79108	-141.07321	-106.38926	-121.26674
8	BRPL	31.75917	26.15808	122.18131	115.35194	73.02623	78.22840
9	NDPL	-8.60538	-8.81525	61.57964	48.74581	168.73030	112.18445
10	NDMC	-47.89350	-50.37434	-26.59421	-29.80226	-41.76989	-53.21359
11	MES	-5.12631	-5.56101	-2.60571	-3.48900	-2.55857	-3.40684
12	Regional Deviation NRPC	279.74463	268.22400	154.74528	186.20106	95.21421	97.82211
13	Pool balance due to additional Deviation	-20.57768	-16.84688	-38.07316	-28.84296	-38.90531	-36.78937
14	Pool balance due to capping of Generator & U/D Discom	-159.59615	-143.06189	-199.82731	-190.86254	-204.22876	-116.60872
	<b>TOTAL</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-04/2014-15		WEEK-05/2014-15		Differential Amount
		Old	New	Old	New	
1	I.P.STN	-2.54656	-2.55674	-7.79102	-7.20082	-0.13364
2	RPH	-3.86452	-3.87995	-13.55234	-13.29904	-0.57875
3	G.T.STN.	2.28797	2.27920	0.48427	0.60709	-2.04336
	IPGCL	-4.12311	-4.15749	-20.85909	-19.89277	-2.75574
4	PRAGATI GT	22.74761	22.70547	4.13057	4.57463	-0.53190
5	Bawana	14.06715	14.06210	1.70145	2.01461	-3.99531
	PPCL	36.81476	36.76756	5.83202	6.58925	-4.52721
6	BTPS	19.24896	19.19047	17.09827	14.28565	-15.60190
7	BYPL	-54.73045	-60.94734	12.42299	11.23442	-40.37212
8	BRPL	179.55436	171.40959	99.38098	90.46983	-24.28421
9	NDPL	106.78130	101.25002	45.77592	39.49900	-81.39776
10	NDMC	-36.34858	-38.21731	23.51888	19.62668	-22.89352
11	MES	-11.39588	-12.92133	3.59121	3.14776	-4.13517
12	Regional Deviation NRPC	-8.66563	-8.66563	0.24582	-4.82635	17.47088
13	Pool balance due to additional Deviation	-82.14870	-71.29240	-89.54004	-79.51273	35.96055
14	Pool balance due to capping of Generator & U/D Discom	-144.98703	-132.41613	-97.46695	-80.62073	142.53619
	<b>TOTAL</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>

*J.M.C.*





















